

Department of Water and Power  
of the City of Los Angeles

Open Access Transmission Tariff  
Original Sheet No. - 168 -

**ATTACHMENT A**

**Form Of Service Agreement For  
Firm Point-To-Point Transmission Service**

- 1.0 This Service Agreement No. BP 21-010, dated as of \_\_\_\_\_ is entered into, by and between The City of Los Angeles by and through the Department of Water and Power (the Transmission Provider), and The City of Glendale – Water and Power, a municipal corporation organized and existing under the laws of the State of California ("Transmission Customer").
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application No. 93616419 for Firm Point-To-Point Transmission Service under the Tariff.
- 3.0 The Transmission Provider granted the Transmission Customer's request for waiver of the requirement to provide an Application deposit in accordance with the provisions of Section 17.3 of the Tariff. This section does not apply to Short-Term Transmission Agreements.
- 4.0 Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement.
- 6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

Los Angeles Department of Water and Power  
c/o Director of Power Transmission Planning, Regulatory, and Innovation  
P.O. Box 51111, Room 921, John Ferraro Building  
Los Angeles, California 90051-0100

Transmission Customer:

City of Glendale Water and Power  
Attn: Mark Young  
141 N. Glendale Avenue, Level 4  
Glendale, CA 91206

- 7.0 The Tariff is incorporated herein and made a part hereof.
- 8.0 For Long-Term Firm Point-to-Point Service, Transmission Customer has included the two-page form entitled "*Specifications For Long-Term Firm Point-To-Point Transmission Service*" and such form is made a part of this agreement.
- 9.0 Reserved.
10. If applicable (refer to Section 5.2 of the Tariff), Transmission Customer has attached the executed Governmental Use Certificate (refer to Attachment A-2 of the Tariff).

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Original Sheet No. - 170 -

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be  
executed by their respective authorized officials.

APPROVED AS TO FORM AND LEGALITY  
MICHAEL N. FEUER, CITY ATTORNEY

Transmission Provider:

Department of Water and Power  
of the City of Los Angeles By  
Board of Water and Power Commissioners

SEP 19 2022  
BY Syndi Driscoll  
SYNDI DRISCOLL  
DEPUTY CITY ATTORNEY

By: \_\_\_\_\_  
MARTIN L. ADAMS

General Manager and  
Chief Engineer

\_\_\_\_\_ Date

And: \_\_\_\_\_  
Chante L. Mitchell  
Board Secretary

\_\_\_\_\_ Date

Transmission Customer:

By: [Signature]  
NAME

City Manager  
TITLE

9/19/22  
Date

APPROVED AS TO FORM  
[Signature]  
PRINCIPAL ASSISTANT CITY ATTORNEY  
DATE 9-16-22

Specifications For Long-Term Firm Point-To-Point  
Transmission Service

- 1.0 Term of Transaction: Twenty-five (25) Years

Start Date: 00:00 hours Pacific Prevailing Time, January 1, 2023

Termination Date: 00:00 hours Pacific Prevailing Time, January 1, 2048

- 2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

Twenty-five (25) MW of Eland1 Solar and Battery Energy Storage System project generation delivered to Glendale Water and Power at Barren Ridge Switching Station within the Transmission Provider's control area.

- 3.0 Point(s) of Receipt: LA System (LASYS)

Delivering Party: Glendale Water and Power

- 4.0 Point(s) of Delivery: Airway Station (AIRWAY)

Receiving Party: Glendale Water and Power

- 5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity): Twenty-five (25) MW

- 6.0 Designation of party(ies) subject to reciprocal service obligation: None

- 7.0 Name(s) of any intervening systems providing transmission service: None

- 8.1 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)
- 8.2 Transmission Charge: Schedule 7 Tariff Rate per the current LADWP OATT in effect which gets updated from time to time.
- 8.3 System Impact and/or Facilities Study Charge(s):  
Not Applicable
- 8.4 Direct Assignment Facilities Charge: None
- 8.5 Ancillary Services Charges: See list of services below.  
Pricing for each service is listed in Transmission Provider's current Tariff in effect, which may be updated from time to time. Transmission Customer shall purchase Schedules 1/1A, 2, 9/9A, and 10 from the Transmission Provider. Transmission Customer shall be charged for Schedule 12/12A. If Transmission Customer plans to self-supply or third-party supply (where applicable), Transmission Customer must demonstrate to the Transmission Provider that it has ownership and control over resources that are capable of providing ancillary services, in accordance with the Transmission Provider's current Tariff in effect, which may be amended from time to time. The Customer has demonstrated the requisite control over resources that are capable of third-party providing the ancillary services in Schedules 5 and 6 so long as the Balancing Authority Area Services Agreement between Transmission Provider and Transmission Customer dated November 6, 2015 remains in effect. The Transmission Customer will be billed for the following rate schedules, which are described in the list below, Schedules 3, 4/4A, 5 and 6 only if such schedules are required by the Transmission Provider's Tariff, and if self-supply or third-party supply is not chosen by Transmission Customer.

	<b>Description</b>
Schedule 1	Scheduling, System Control and Dispatch Service
Schedule 1A	EIM Administrative Service
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 3	Regulation and Frequency Response Service
Schedule 4	Energy Imbalance Service
Schedule 4A	Energy Imbalance Service when EIM Suspended
Schedule 5	Operating Reserve - Spinning Reserve Service
Schedule 6	Operating Reserve - Supplemental Reserve Service
Schedule 9	Generator Imbalance Service
Schedule 9A	Generator Imbalance Service when EIM Suspended
Schedule 10	Generator Regulation & Frequency Response Service
Schedule 12	Real Power Losses
Schedule 12A	Real Power Losses when EIM Suspended